

**Table 69. Summary Statistics for Natural Gas – Texas, 1999-2003**

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	58,712	60,577	63,704	^R 65,779	68,572
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,740,720	5,859,358	4,897,366	4,828,188	4,947,589
From Oil Wells.....	991,358	999,624	855,081	832,816	843,735
Total.....	6,732,078	6,858,983	5,752,446	5,661,005	5,791,324
Repressuring.....	202,328	138,372	195,150	212,638	237,723
Vented and Flared.....	35,675	32,010	26,823	27,379	23,781
Wet After Lease Separation.....	6,494,075	6,688,601	5,530,473	5,420,987	5,529,820
Nonhydrocarbon Gases Removed	282,462	270,436	247,750	279,912	286,253
Marketed Production	6,211,613	6,418,166	5,282,723	5,141,075	5,243,567
Extraction Loss.....	372,566	380,535	355,860	360,535	332,405
Total Dry Production	5,839,047	6,037,631	4,926,863	4,780,540	4,911,162
Supply (million cubic feet)					
Dry Production.....	5,839,047	6,037,631	4,926,863	4,780,540	4,911,162
Receipts at U.S. Borders					
Imports	54,530	11,601	10,276	1,755	NA
Intransit Receipts.....	0	0	0	5,945	5,960
Interstate Receipts	497,937	417,392	1,671,259	^R 1,892,828	2,018,089
Withdrawals from Storage					
Underground Storage.....	297,787	439,245	309,524	437,493	385,039
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	17	0	1,505	2	0
Balancing Item.....	39,538	253,451	231,667	^R 18,037	45,893
Total Supply.....	6,728,857	7,159,321	7,151,094	^R7,136,599	7,366,143

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – Texas, 1999-2003 — Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	4,009,689	4,421,777	4,252,152	^R 4,303,831	4,077,694
Deliveries at U.S. Borders					
Exports	53,260	83,268	109,063	^R 216,919	278,676
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,374,107	^R 2,338,116	2,307,609	^R 2,252,167	2,594,233
Additions to Storage					
Underground Storage	291,802	311,995	482,270	363,682	415,541
LNG Storage	0	0	0	0	0
Total Disposition	6,728,857	7,159,321	7,151,094	^R7,136,599	7,366,143
Consumption (million cubic feet)					
Lease Fuel	136,708	141,785	135,786	^R 114,919	123,585
Pipeline and Distribution Use	70,397	62,014	69,598	^R 88,973	82,177
Plant Fuel	144,544	144,971	128,836	133,427	123,383
Delivered to Consumers					
Residential	175,907	193,555	208,449	^R 209,951	206,694
Commercial	171,714	190,453	171,847	^R 226,273	218,838
Industrial	1,864,830	2,110,475	2,029,809	^R 1,978,184	1,866,937
Vehicle Fuel	873	960	1,715	1,811	2,223
Electric Power	1,444,716	1,577,563	1,506,112	^R 1,550,292	1,453,858
Total Delivered to Consumers	3,658,039	4,073,007	3,917,933	^R3,966,511	3,748,549
Total Consumption	4,009,689	4,421,777	4,252,152	^R4,303,831	4,077,694
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	39,041	39,939	19,885	^R 63,710	57,523
Industrial	1,422,248	1,486,823	1,318,504	^R 1,126,676	1,050,477
Number of Consumers					
Residential	3,613,864	3,704,501	3,738,260	^R 3,809,370	3,859,647
Commercial	314,598	315,906	314,858	^R 317,446	320,787
Industrial	5,655	11,613	10,047	^R 9,143	9,007
Average Annual Consumption per (thousand cubic feet)					
Commercial	546	603	546	^R 713	682
Industrial	329,767	181,734	202,031	216,361	207,276
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.31	3.93	4.12	3.16	5.18
Imports	2.14	5.43	5.00	2.36	--
Exports	2.24	4.00	3.86	3.32	5.36
Pipeline and Distribution Use	1.99	2.99	3.13	--	--
City Gate	2.84	4.39	5.13	3.86	5.53
Delivered to Consumers					
Residential	6.09	7.41	8.90	^R 7.29	9.22
Commercial	4.42	5.67	6.48	5.49	7.59
Industrial	2.56	4.10	4.46	3.40	5.36
Vehicle Fuel	3.17	3.97	7.95	5.67	8.09
Electric Power	2.51	4.24	4.32	^R 3.41	5.47

NA = Not available.

– = Not applicable.

R = Revised data.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly

and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.